

***REAL TIME MEASUREMENTS INC***

***INTERIM - MANAGEMENT DISCUSSION and ANALYSIS***

***1<sup>st</sup> Quarter, Fiscal 2009***

***For the three month period ended April 30 2008***

JUNE 30 2008



# **REAL TIME MEASUREMENTS INC.**

## **First Quarter, Fiscal 2009**

### **Management Discussion and Analysis, June 30 2008**

*for*

*the three month period ended April 30 2008*

This Management Discussion and Analysis of the operational results and financial condition of Real Time Measurements Inc. for the first quarter of fiscal 2009, which is the three month period ended April 30 2008, should be read in conjunction with the corresponding company's interim quarterly financial statements and accompanying notes thereto dated April 30 2008.

The company's financial statements are prepared in accordance with Canadian General Accepted Accounting Principles and the reporting currency is Canadian dollars, unless otherwise indicated. The date of this Management Discussion and Analysis is June 30 2008. Additional information is available about the company on SEDAR at [www.sedar.com](http://www.sedar.com).

#### ***Forward Looking Information and Statements***

This discussion and analysis contains forward-looking statements that involve risks and uncertainties. Actual results may differ materially from those contained in such forward-looking statements. Readers are cautioned not to place undue reliance on these forward-looking statements, which reflect management's analysis only as of the date hereof. Although new material developments will continue to be press-released as they are experienced, the company undertakes no obligation to publicly release any revision to these forward-looking statements, in order to reflect events or circumstances after the date hereof or to reflect the occurrence of unanticipated events. Readers are referred to the following Management's Discussion and Analysis, including discussions of potential risks and uncertainties affecting the company's business, financial condition and liquidity, and results of operations that could cause actual results to be materially different from such forward-looking statements.

#### ***Disclosure Controls and Procedures***

Disclosure controls and procedures are designed to provide reasonable assurances that all relevant information is gathered and reported to senior management, including the Chief Executive Officer ("CEO") and the Chief Financial Officer ("CFO"), and that management has evaluated the effectiveness of the Corporation's disclosure controls and procedures as defined in Multilateral Instrument 52-109 of the Canadian Securities Administrators and has concluded that such disclosure controls and procedures are effective. However, they do not expect that the disclosure controls and procedures or internal control over financial reporting will prevent all errors or fraud. An economically feasible control system, no matter how well conceived or

operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met.

### ***Internal Controls over Financial Reporting***

The CEO and CFO of Real Time Measurements are responsible for designing internal controls over financial reporting or causing them to be designed under their supervision in order to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with Canadian GAAP. The company assessed the design of its internal control over financial reporting ended April 30, 2008.

Management and the board of the directors work to mitigate the risk of a material misstatement in financial reporting. However, there can be no assurance that this risk can be reduced to less than a remote likelihood of a material misstatement.

### ***Risk and Uncertainty***

Demand for the company's products and services, depends largely on the level of spending by oil and gas companies for exploration, development and production activities worldwide. There have been significant industry wide and local increases and decreases in the level of spending by oil and gas companies in the past and this trend is expected to continue. No assurance can be given that any activity level will be maintained, increase or decrease or that the demand for the company's products and/or services will reflect the level of overall spending by oil and gas companies. As well, oil and gas company spending levels depend in large measure upon oil and gas prices which are affected by local and/or international factors or by Government regulations which cannot be accurately predicted. If oil and gas prices decrease or fail to meet expectations, or increase and exceed expectations, oil and gas company spending and therefore oil and gas service company activity levels may increase or decrease or stay the same, any of which may have a material adverse effect on the company's operations and financial condition. At present, traditional oil and gas service activity in Canada is in a no or slow growth trend, relative to recent historic levels. No assurance can be given that this trend will or will not continue.

The company's operations are subject to the seasonal nature of oil and gas service company activity in Western Canada and the rest of the world. Accordingly, the company's revenue may be impacted by its inability to conduct operations due to seasonal weather conditions. Oil and natural gas operations are subject to extensive legislative and regulatory controls imposed by various levels of government which may be amended from time to time. The company's operations may also be subject to compliance with federal, provincial and local laws and regulations controlling the discharge of materials into the environment or otherwise relating to the protection of the environment.

Oil and gas well service and testing activities involve risk of loss from causes such as fires and accidental explosions, blow-outs, cratering, petrochemical spills and the like, any of which can cause personal injury and/or loss of life and/or damage to property and/or damage to the environment. The company carries available insurance against certain commercial risks that management considers prudent. The company may not, however, be able to obtain insurance

against all possible losses. Interruptions and delays caused by adverse weather conditions, equipment failures and other events can also significantly adversely affect the company's future prospects.

The company does not have patents on any of its principal technology, services or products and in some instances relies primarily on trade secrets and unpatented know-how to maintain its competitive position. There can be no assurance that others may not become privy to such trade secrets and know-how or independently develop the same or similar technologies, services and products.

While some of the company's equipment and services have been operating successfully in the oil and gas industry for nearly ten years, the company has done so with limited equipment capacity with a relatively small number of customers in Canada and abroad. If and when additional equipment is built or purchased and utilized by various oil and gas clients of the company, and notwithstanding managements optimistic viewpoint, there is no way to express the level of certainty as to whether or not future clients will be satisfied with the quality of future RTM products or services.

RTM was named as the defendant in a civil lawsuit three years ago in July 2005. The lawsuit was filed against RTM by Spartek Systems of Sylvan Lake Alberta. Since the statement of claim was filed, management has taken all necessary prudent and diligent steps to ensure the company's best interests are looked after in this matter. RTM management believes the company will prevail in the legal action. Management also believes the lawsuit will not have a material impact on the future prospects of the company. Additional details regarding the lawsuit are disclosed in Note 14 of the referenced 1<sup>st</sup> Quarter Fiscal 2009 Financial Statements.

The company may require additional financing in order to grow and expand its operations. It is possible that required future financing will not be available or, if available, will not be available on favourable terms.

Any expansion of the company's business may place a significant strain on its financial, operational and managerial resources. There can be no assurance that the company will be able to implement and subsequently improve its operations and financial systems successfully and in a timely manner in order to manage any growth it experiences. There can be no assurance that the company will be able to manage growth successfully. Any inability of the company to manage growth successfully could have a material adverse effect on the company's future prospects.

### ***Critical Accounting Estimates***

The preparation of financial statements in accordance with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities as at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from these estimates. The statements have, in management's opinion, been properly prepared using careful judgement within reasonable limits of materiality and within the framework of the significant accounting policies.

With regards to revenue recognition, revenue is recognized and invoiced as services are performed or when title to products is transferred to the customer.

Development costs are expensed in the period in which they are incurred except when a specific set of criteria are met as set out in Notes 2 and 6 of the accompanying Financial Statements. When a development project meets the criteria for deferment, the development costs are deferred to the extent that their recovery can reasonably be regarded as assured. Amortization of development costs deferred to future periods commences with commercial production or use of the product or process and is charged as an expense on a systematic and rational basis by reference, where possible, to the sale or use of the product or process.

Accounting policies regarding Inventories, Equipment and Leaseholds, Impairment of Long-Lived Assets, Measurement Estimates, Research and Development, Income Taxes, Revenue Recognition, Per share Amounts, Stock Based Compensation and Foreign Currency are described in Note 2 of the accompanying Financial Statements.

### ***Changes in Accounting Policies***

Reference is made to Note 2 in the accompanying Financial Statements wherein New Policies are disclosed. The new policies which went into effect on February 1 2008 reflect the adoption by the company of CICA Handbook recommendations that are pertinent to the reporting of Capital Disclosures, Financial Instruments, General Standard of Financial Presentation and Inventories.

Over the course of the next few years, Canadian listed companies like RTM will be subjected to various new accounting standards requirements. Reference is made to Future Accounting Changes in Note 2 of the Financial Statements for details. The future changes to accounting and disclosure policies will be required in order for the company to remain compliant as the current GAPP standards are replaced with internationally recognized IFRS standards. The company is assessing the impact of these new standards and will implement the required changes as needed to maintain regulatory compliance while maintaining meaningful information disclosure to stakeholders.

### ***Off Balance Sheet Arrangements***

Real Time Measurements Inc. does not employ any off balance sheet arrangements.

### ***Related Party Transactions***

The Company is indebted pursuant to a term loan arrangement with Abbet International Ltd. (“Abbet”), as described in Note 13 of the accompanying Financial Statements. Abbet is controlled by an individual who is a director and officer of the Company, and his spouse, who is an employee of the Company. Management believes that the terms of the loan are consistent with third party arrangements involving similar risk.

Interest of \$1,627 was paid during the period ended April 30, 2008 (\$2,482 – April 30, 2007) and is included in interest on long term debt on the statements of operations and comprehensive loss and deficit.

Effective February 29, 2008, the Company entered into a License Agreement with a non-resident corporation of which an officer and director of the Company is a shareholder. The Agreement is perpetual and relates to technologies developed by the non-resident corporation (Note 5). Consideration for the Agreement is \$50,000 US, of which \$30,000 was paid at April 30, 2008 and the remainder has been paid subsequently. The Agreement provides for the Company to pay a royalty of 4% of net revenues arising from the use of the licensed technologies. No royalties are payable as of April 30, 2008

### ***Financial Instruments***

As per Note 12 in the accompanying Financial Statements the Company's financial instruments consist of cash (operating overdraft), accounts receivable, accounts payable and accrued liabilities and term loans payable. Management has utilized valuation methodologies available as at the year-end and has determined that the carrying amounts of such financial instruments approximate their fair value in all cases.

The Company has exposure to credit risk, liquidity risk, market risk and foreign exchange risk as a result of its use of financial instruments. Note 12 presents information about the Company's exposure to these risks and the Company's objectives, policies and procedures for measuring and managing the risks.

The Company is not exposed to interest rate risk as interest on its term loan obligations is calculated using fixed rates.

### ***Capital Management***

The Company's objective is to maintain a strong capital base and financial flexibility to maintain investor, creditor and market confidence while sustaining the future development of the business. As such, the Company's credit facilities are in compliance with all regulatory requirements as described and outlined in Notes 12 and 15.

### ***Nature of Business***

Real Time Measurements Inc. is an independent Canadian company with its head office in Calgary Alberta. The company provides various services and products to the oil and gas industry in Canada and abroad. The company was founded in December 1995 to exploit opportunities arising from the creative application of recent technological developments to solving selected oil and gas upstream measurement problems in more efficient ways. For most of its history, RTM's primary business activity has revolved around the commercial development of specific applications of a sensor-to-desktop data platform called DataTrak which is used primarily in oil and gas wells.

The most proven commercial application of the DataTrak platform is called Smart Drop Off (SDO). SDO provides customers with a secure internet based data port that links them to a high

precision electronic pressure gauge downhole in a well. The SDO sensor-to-desktop system dramatically improves well test operational efficiency and quality. RTM was the first company in the world to offer a service like SDO. Management is aware of at least one other Canadian oil and gas service company that is offering a service that appears to compete with RTM's SDO.

RTM is investing significant effort into the continued development of the DataTrak technology platform. DataTrak represents a range of future RTM products and services. The first DataTrak product which is now in commercial production is the innovative KC range of downhole electronic memory pressure/temperature recorders. The KC-1 is being used as the basis for RTM's equipment rental business in Canada. Preparations for production of the KC-2 are presently underway as initial industry survey indicates substantial demand because the KC recorders are superiorly advance in technology.

The company is pursuing growth opportunities outside Canada. Last year RTM offered surface readout (SRO) pressure surveying and production logging (PL) services on a sub-contract basis to major oil and gas operators in North Africa. The company has turned its attention to a similar operation based in Mexico. In addition to oil and gas services, RTM has started supplying materials specific to the oil and gas industry in Mexico. RTM management believes the future of the company lies in the pursuit of exciting business growth opportunities outside Canada.

### ***Results of Operations – Overview***

The reduced level of conventional oil and gas industry activity in Alberta due to the Alberta royalty review process has significantly impacted RTM's work load. This coupled with lower natural gas prices during the end of calender year 2007 and the beginning of calender year 2008 has led to significantly less field work, especially for the SDO. There was also a reduction in North African operations during Q1. The slowdown in both domestic and international operations diminished revenue for Q1. In response to these market downturns, RTM management's has focused on opening more foreign market opportunities including North Africa, the Middle East and Mexico.

Despite the changes in revenue base and the corresponding necessary tight spending controls, management has persisted in the development of the DataTrak state-of-the-art technological products. This strong level of commitment on the technology development front along with focused marketing efforts abroad is targeting towards growth in the coming quarters in this fiscal year of 2009.

For the three month period ended April 30 2008, RTM recorded a net Q1 revenue of \$105,430 as compared to Q1 revenue of \$399,724 last year.

For the three month period ended April 30 2008, cash expenses decreased over the year by \$17,929 from \$351,161 to \$333,187. Non-cash expenses of \$159,750 representing stock-based compensation was awarded on February 14, 2008 in anticipation of future growth in RTM.

The Company reported a net loss for the quarter of \$387,507 (-\$0.013 loss per share) as compared to last year's net earning of \$48,563 (\$0.002 earning per share).

Cash flow surplus from operations for the first quarter of previous year was \$92,535 as compared to first quarter cash flow deficit from operations of \$190,283 this year. When the change in non-cash working capital is taken into account, the company recorded a net cash flow deficit in Q1 2009 of \$74,270 (\$10,347 net surplus in Q1 last year).

First quarter 2009 closed with a working capital balance (current assets minus current liabilities) of -\$127,233 on April 30 2008, as compared to \$283,898 at the end of Q1 last year on April 30 2007. Working capital has been consumed as RTM augments the DataTrak System and as the company works towards developing new markets for its services and technology.

As of April 30 2008, the company had substantially reduced the term loan to \$72,379 of which \$42,858 is the current portion. The proceeds from this debt were used to purchase the equipment utilized in North Africa and Mexico.

## **Revenue**

Total revenue in the first quarter of fiscal 2008 was \$105,430 as compared to Q1 revenue of \$399,724 last year. The Alberta royalty review process and low natural gas prices before and during the operating period led to low levels of field activity in the Alberta oil and gas industry. RTM also experienced a slowdown in activity in North African operations. The slowdown in providing services in the Alberta and International markets has significantly impacted RTM's Q1 revenue.

RTM's Gauge Rental has been a steadfast revenue generator for the Company representing 40% of total revenue or \$42,185 in this quarter as compared to \$59,356 from Q1 of previous year. Data Processing also proved to be a mainstream revenue generator for RTM, accounting for 20.6% of total revenue or \$21,744 in Q1 2009 as compared to \$24,025 from Q1 of 2008. Gauge rental and Data Processing services reflect the consistent and valued relationships RTM has developed with its loyal client base.

RTM had foresaw (due to government policy and slumping natural gas prices) and subsequently witnessed a decline in its domestic SDO revenue from \$104,600 of Q1 2008 to \$13,584 of Q1 2009. Equipment Sale was absent from this quarter as compared to \$3,485 in sales from Q1 of last year. Understanding the slow-down in local market demand, RTM has placed concerted efforts in growing its foreign market opportunities.

International Operation revenue was \$26,916, representing 29.6% of total revenue, placing it second place behind Gauge Rental. As the Company is in its early stage in foreign market development, RTM endeavors to expand the business prospects abroad.

Recognizing the two primary revenue generators came from Gauge Rental and International Operation, RTM has developed KC-2, the 2<sup>nd</sup> generation to KC-1, and is working diligently in opening up market opportunities in Mexico, North Africa and the Middle East.

Management intends to support its current loyal domestic client base by maintaining current equipment and staffing levels. Overseas Operations expansion and continued development of the DataTrak product line, specifically the KC-2 pressure and temperature gauges, will lead the way for RTM's growth prospects for the foreseeable future.

## ***Expenses***

Total Cash expenses were \$492,937 in Q1 2009 as RTM enhanced its DataTrak product line and expanded market development overseas. Overall Cash expenses decreased over the year by \$17,929 from \$351,161 to \$333,232. Non-Cash expenses of \$159,750 representing stock-based compensation was awarded on February 14, 2008 in anticipation of future growth in RTM.

Quarterly Service Division expenses decreased year over year by 42.8% from \$136,331 in Q1 fiscal 2008 to \$77,931 in Q1 fiscal 2009. This decrease is primarily due to decreased operating expense requirements to support the diminishing local market SDO activity.

First quarter Products Division expenses decreased by 67.4% from \$35,284 in Q1 last fiscal year to \$11,470 this year. This decrease is a reflection of maintaining optimum staffing levels as the company adjusted to the lower revenues while maintaining a reasonable pace of progress in the development of an expanded product line and new markets.

First quarter Marketing expenses climbed by 53.6% from \$20,120 last year to \$43,408 this fiscal year. This increase represents the additional efforts being allocated to marketing as part of a progressive move towards revenue growth both domestically and internationally.

First quarter International Operating expenses declined by 15% from \$30,151 in Q1 2008 to \$25,624 this year due to the reduced level of field activity.

Information Technology expenses rose by 49.7% in Q1 fiscal 2009 from \$2,736 a year ago to \$5,443 in the first quarter this year. This amount represented 1.1% of the overall Total expense of \$492,937 is the current market cost of maintaining and updating web based information systems.

General and Administrative expenses for the first quarter effectively reduced year over year by 7.3% from \$74,117 fiscal Q1 last year to \$68,681 this fiscal year. As part of cost control, management is effectively trimming down its expenses in the most efficient way possible without compromising future growth.

Year over year combined quarterly peripheral expenses including amortization, interest, public company, cost of goods sold and foreign exchange expenses increased by 10.1% from \$52,422 last fiscal year to \$57,741 this fiscal year. Increased cost of goods sold was offset by decreased foreign exchange and amortization of development costs.

As part of forging ahead with RTM's growth potential, the Company has developed the next generation of the DataTrak product line including the KC-2 downhole electronic memory pressure and temperature recorder incurring a Development expense of \$42,889 in Q1 fiscal

2009. This is a new addition to the RTM's dominance in sensor-to-desktop technology without year over year comparison from the previous year.

### ***Cash Flow and Net Earnings***

Cash flow surplus from operations for the first quarter of previous fiscal year was \$92,535 as compared to first quarter cash flow deficit from operations of \$190,283 this fiscal year. When the change in non-cash working capital is taken into account, the company recorded a net cash flow deficit in Q1 fiscal 2009 of \$74,270 (\$10,347 net surplus in Q1 last fiscal year). This is representative of a growth company in its transitional stage of technological development and operating in a fluctuating market as the demand diminishes domestically and effort needs to be redirected aboard.

## Summary of Quarterly Results

Table 2 below contains selected consolidated financial information, rounded to the nearest \$000's for Q1-2009 presented alongside the previous quarters:

**Table 2**

C\$,000	Net Revenue	G & A Expenses	Amort...	Operating and Other Expenses	Stock Based Comp	Net Earnings	Cash Flow from Operations
<b>Q1-2009</b>	105	69	37	227	160	-388	-190
<b>Q4-2008</b>	173	79	32	293	0	-256	-188
<b>Q3-2008</b>	258	74	32	255	0	-102	-6
<b>Q2-2008</b>	289	75	34	209	0	-42	-3
<b>Q1-2008</b>	400	74	35	239	0	49	93
<b>Q4-2007</b>	240	78	33	201	0	-72	-38
<b>Q3-2007</b>	226	74	33	239	0	-120	-87
<b>Q2-2007</b>	220	62	29	257	34	-162	-99
<b>Q1-2007</b>	279	58	29	302	203	-313	-81
<b>Q4-2006</b>	323	43	40	361	-54	-68	-91
<b>Q3-2006</b>	357	75	28	299	-54	9	-16
<b>Q2-2006</b>	424	70	26	313	37	-22	41
<b>Q1-2006</b>	465	81	27	302	152	-95	93
<b>Q4-2005</b>	247	72	30	217	0	72	42
<b>Q3-2005</b>	234	71	24	161	0	23	1
<b>Q2-2005</b>	200	72	25	142	0	40	14
<b>Q1-2005</b>	328	64	27	192	0	43	70
<b>Q4-2004</b>	363	93	26	174	0	71	97
<b>Q3-2004</b>	282	82	23	161	0	15	39
<b>Q2-2004</b>	166	79	24	139	0	77	52
<b>Q1-2004</b>	294	72	24	245	0	47	23

Throughout its history, RTM has been like most Canadian oil and gas companies involved in the service sector where there has been dramatic oscillations experienced in quarterly revenues and earnings due to seasonality and oil and gas company levels of investment. Over the past quarters since 2004, RTM's quarterly revenue has bounced between \$105K and \$465K. This is a 343% (465/105) swing in quarterly revenue. Corollary, combined G&A plus amortization plus operating and other expenses (excluding stock based compensation) floated between a low of \$239K in Q2 fiscal 2005 and a high of \$444K in Q4 fiscal 2006 within a narrower band of about 186% (444/239) in variability. Although RTM has been significantly impacted by this quarter's revenue, the combined expenses of \$331K in Q1 2009, excluding stock based compensation, falls within the band which once again demonstrates management's prudent expenditure control with regards to proportional spending in G&A, operating and other expenses.

Very recently, the world has witnessed a remarkable increase in oil price which has resulted in greater capital expenditures in the international petroleum industry. This increased activity level was not present in the conventional Alberta oil and gas industry due to the Alberta royalty review process and low natural gas prices. This changing market space from a general domestic decline to international growth in the gas and oil sector has greatly effected RTM's revenue base. However, as the Company has been a world leader in its SDO service and management will once again go forward with an expansion of its DataTrak technology platform to include the 2<sup>nd</sup> generation of KC-2. Not only is the Company placing efforts to grow its technology, RTM will broaden its client base internationally where vast opportunity resides.

### ***Research and Development***

During Q1 fiscal 2009, development costs totaling \$42,408 focused on the expansion of the DataTrak platform to include the 2<sup>nd</sup> generation of ground-breaking KC-2 downhole electronic memory pressure and temperature recorder. Cumulative deferred DataTrak development costs now total \$475,836 of which \$205,302 has been IRAP grant money from the Canadian National Research Council, representing 43.1% contribution. This significant investment in DataTrak development is evidence of RTM management's determination and the Canadian government's continuing endorsement to successfully develop and further commercialize DataTrak.

RTM's working capital surplus during fiscal 2008 was eroded by the need to purchase some new equipment, refurbish some old equipment, support DataTrak development, new business development and make-up for the cash flow deficit triggered by decreased revenues. Announced in Q1 fiscal 2009, the surplus will be shored-up by cash flow from convertible debenture in excess of \$600,000 to be reflected in the financial statement in the second quarter. Management is also holding the line on spending at current levels with the expectation that revenue will start growing this year thanks to the introduction of DataTrak products and International developments. Given the current state of the company's balance sheet, and the prospects for growth, management believes the Company presently has sufficient working capital to continue on the present course.

As at April 30 2008, the company has two term loans outstanding. The loans were supplied to RTM by a non-arms length party. The proceeds from the loans were used to purchase the equipment required to support International operations. The current portion of the loan is \$42,858 ( Q1 2008: \$41,816). The long term portion of the loan is \$72,379 a reduction from \$111,218 at the end of Q1 2008.

### ***Mexico Service Contract***

On April 30 2008, RTM announced the securing of a two year, approximately \$720,000, contract for the provision of downhole measurement services for an oil company in Mexico. RTM will be working as a subcontractor to provide Memory Production Logging equipment, personnel and expertise to assist in the optimization and diagnosis of downhole production. This has been the catalyst for RTM to methodically expand its services in the Mexican market where there is now a well established need for RMTs expertise.

### ***Subsequent Event – Convertible Debentures***

On April 24, 2008, the Company announced a non-brokered private placement of unsecured convertible debentures, to raise gross proceeds of up to \$700,000. The debentures bear interest at 15% per annum and mature five years from the date of issue. They will be convertible, at the option of the holder, into common shares of the Company at a price of \$0.15 per share. The holder will have the right to convert all or any portion of outstanding indebtedness into common shares not less than 6 months from the date of the debenture. The Company may, at its option, anytime after three years have elapsed from the date of the debenture, force the conversion of all or part of the outstanding or remaining indebtedness owed to the debenture holder into common shares at the \$0.15 per common share provided the 20 day weighted average price of the common shares trade at \$0.30 or higher. The debentures will bear interest at the rate of 15 per cent per year, payable quarterly. The Company may pay a cash finders fee of 10% of the proceeds raised to finders who assist with placing the offering.

The first two tranches of the private placement were completed on May 2008, for gross proceeds of \$600,000. Cash finders' fees of \$60,000 were paid with respect thereto.

### ***Outlook***

In this first quarter of fiscal 2009, the biggest growth outlook for RTM has been the signing of the Mexican Service Contract announced April 30. This leads the way to further possible contracts subject to solid delivery of RTM's services and continuing business development efforts. As Mexico has a substantial oil and gas industry, the opportunity in Mexico could be immense for RTM if RTM can continue to prove itself a reliable supplier of services and technology.

Not only has RTM started delivering successful work in Mexico but also recently in North Africa where abundant of possible contracts could arise. Further this, there has been inquires from the Mid East and the United States on RTM's state of the art sensor-to-desktop DataTrak technology.

On the domestic front, RTM has maintained a loyal client base for its gauge rental and data processing which has rendered a consistent revenue base.

The success of DataTrak's KC-1 downhole electronic memory pressure and temperature recorder has led to the development of KC-2 which RTM will market as part of equipment sales and rental starting at the end of Q2. KC-2 ground-breaking gauges are currently being manufactured in preparation to meet market demand as demonstrated by the success of the KC-1 recorder.

RTM's multi-faceted growth efforts will continue. The common threads to all business activities will be DataTrak and providing quality service to customers. As the DataTrak line of products expands, the products will become the backbone of product and service sales domestically and overseas. As the sensor-to-desktop based DataTrak range of products develop, RTM will continue to meet the every changing product and service demands of the oil and gas industry in Canada and internationally.

To ensure the success of the Company, management is investing heavily in product development and the pursuit of new contractual opportunities worldwide to fuel growth.

Dated : June 30 2008

Signed Glenn Boyd, Director, VP Operations, CFO

Signed Terry Matthews, Director, President, CEO



Real Time Measurements Inc. *as at June 30 2008:*

**STOCK EXCHANGE**      TSX Venture Exchange

**SYMBOL**                      RTY

**MANAGEMENT TEAM**      Terry Matthews, P.Eng. : Director, President, Chief Executive Officer  
Glenn Boyd, P.Eng. : Director, V.P Operations, Chief Financial  
Officer

**INDEPENDENT DIRECTORS**      Kaan Camlioglu, CFA : Director, Audit Committee  
William Grbavac : Director, Audit Committee

**AUDITOR**                      MacKay Chartered Accountants, Calgary, Alberta

**LEGAL COUNSEL**              Heighington Law Firm, Barristers & Solicitors, Calgary, Alberta

**TRANSFER AGENT**              Alliance Trust Company, Calgary, Alberta

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